

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,074	-	6,268	-1,838	313	294	7,522	0	0
Commercial	3,074	-	6,205	-	313	179	7,522	0	-
Strategic Petroleum Reserve (SPR)	-	-	63	-	-	115	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	63	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,215	417	162	46	-	143	227	20	1,449
Pentanes Plus	169	-	57	-2	-	21	111	0	92
Liquefied Petroleum Gases	1,046	417	104	48	-	122	116	20	1,357
Ethane/Ethylene	497	21	0	151	-	52	0	0	617
Propane/Propylene	346	347	39	-103	-	8	0	18	603
Normal Butane/Butylene	86	59	44	4	-	60	41	2	91
Isobutane/Isobutylene	116	-9	21	-4	-	3	75	0	47
Other Liquids	-	-	406	-225	196	31	351	55	-59
Other Hydrocarbons/Oxygenates	-	-	4	0	130	-2	111	26	0
Unfinished Oils	-	-	338	-35	-	15	348	0	-59
Motor Gasoline Blend. Comp. (MGBC)	-	-	64	-190	66	18	-108	29	0
Reformulated	-	-	2	-137	36	1	-101	0	0
Conventional	-	-	62	-53	30	17	-7	29	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,224	420	-4,032	-65	11	-	784	3,752
Finished Motor Gasoline	-	3,638	26	-2,191	-65	5	-	121	1,283
Reformulated	-	671	0	-302	-36	6	-	2	325
Conventional	-	2,967	26	-1,889	-29	-1	-	119	958
Finished Aviation Gasoline	-	11	0	-7	-	0	-	0	4
Kerosene-Type Jet Fuel	-	818	1	-664	-	-7	-	39	124
Kerosene	-	46	0	-1	-	1	-	4	41
Distillate Fuel Oil	-	1,913	1	-1,066	-	1	-	125	723
15 ppm sulfur and under	-	16	0	-4	-	0	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	1,353	1	-745	-	-1	-	33	576
Greater than 500 ppm sulfur	-	545	0	-317	-	2	-	92	134
Residual Fuel Oil ^e	-	322	67	-34	-	-1	-	209	147
Less than 0.31 percent sulfur	-	21	7	-5	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	40	23	-8	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	261	37	-20	-	2	-	-	-
Petrochemical Feedstocks	-	359	300	-1	-	1	-	-	656
Naphtha for Petro. Feed. Use	-	199	136	1	-	1	-	-	335
Other Oils for Petro. Feed. Use	-	160	164	-2	-	0	-	-	321
Special Naphthas	-	29	5	-4	-	-2	-	10	22
Lubricants	-	122	6	-37	-	0	-	30	62
Waxes	-	10	0	0	-	0	-	2	8
Petroleum Coke	-	469	12	-	-	14	-	239	229
Marketable	-	354	12	-	-	14	-	239	114
Catalyst	-	115	-	-	-	-	-	-	115
Asphalt and Road Oil	-	124	1	-26	-	0	-	1	98
Still Gas	-	328	-	-	-	-	-	-	328
Miscellaneous Products	-	34	0	-3	-	-1	-	5	27
Total	4,289	8,641	7,255	-6,049	444	479	8,100	860	5,142

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."